

Renewables 2018

Analysis and Forecasts to 2023

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Columbia University SIPA, 26 October 2018



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Context



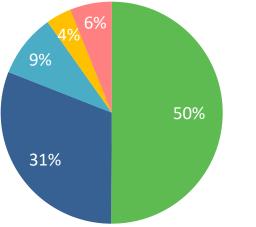
- CO2 emissions to rise again in 2018
- Progress in energy efficiency is slowing
- Expensive energy is back

- Solar PV capacity rose faster than any other fuel in 2017 driven by China; offshore wind installations broke a record with auction prices showing significant cost reduction potential
- Global electricity demand grew by over 3% in 2017, a faster rate than overall energy demand but electricity only accounts for 20% of total final energy consumption
- The world energy system has a number of "blind-spots" that require policy attention to achieve a secure , sustainable and affordable energy system

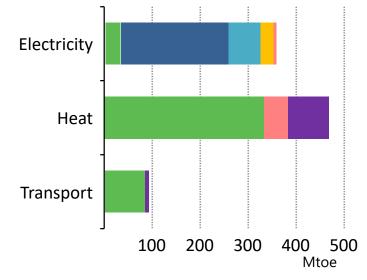
Modern bioenergy: the overlooked giant of renewables



Total final energy consumption from renewables, 2017 Total final energy consumption from renewables by sector, 2017



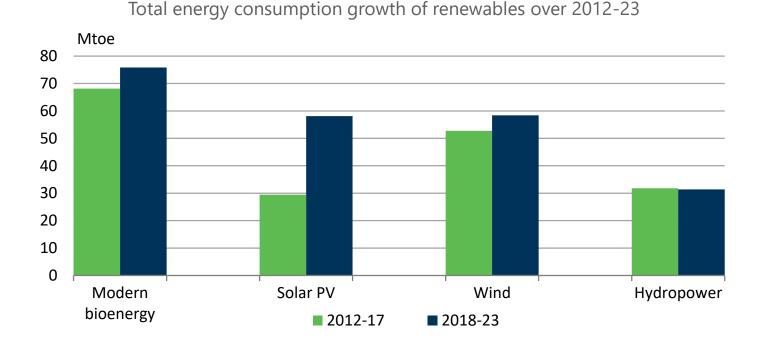




Modern bioenergy is the only renewable source that can provide electricity, direct heat and transport fuels Two thirds of modern bioenergy heat is used in industry

Modern bioenergy set to lead renewables growth

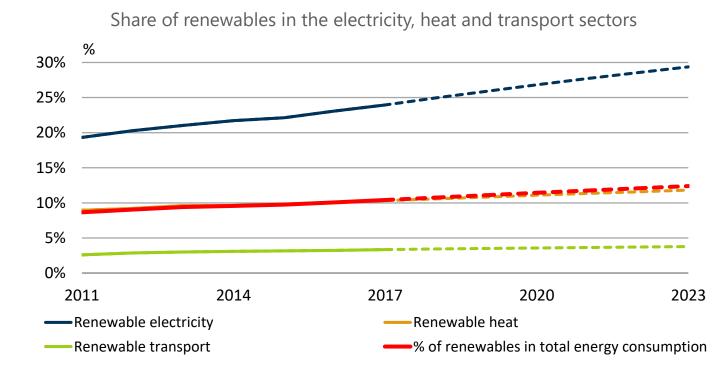




Total renewable energy consumption is expected to increase by almost 30% over 2018-2023, covering 40% of global energy demand growth

Renewables share of energy consumption increases by one-fifth

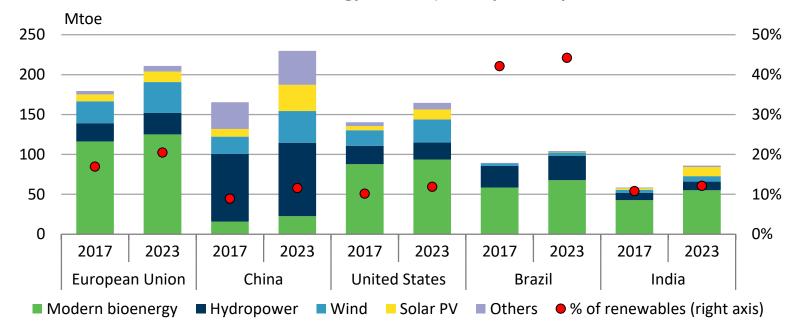




Electricity contributes to two-thirds of renewables growth but heat remains the largest end-use by 2023 Overall, renewables are not on track to meet long-term climate goals

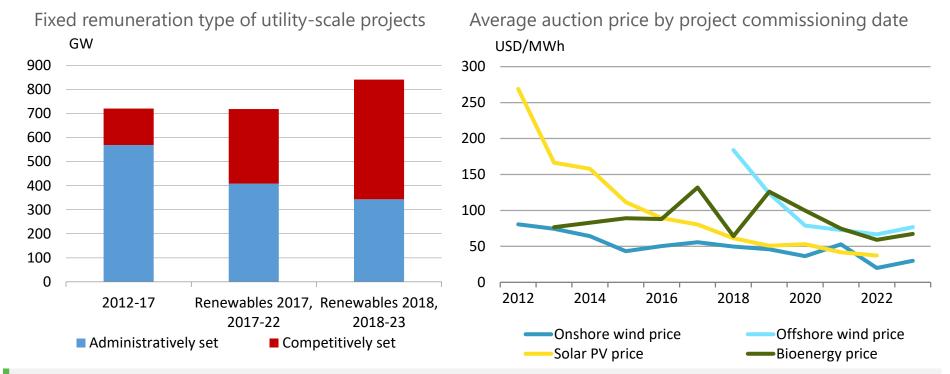


Renewables contribution to energy consumption by country in 2017 and 2023



China accounts for the largest absolute growth over the forecast period surpassing the EU, while renewable energy consumption in India increases by 50%



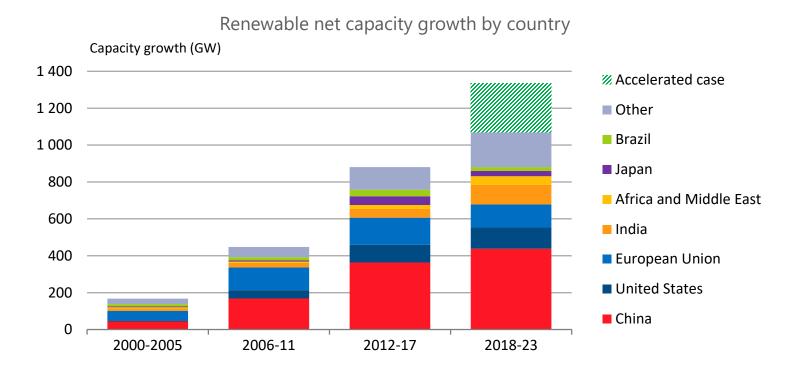


Around 60% of renewable capacity additions over 2018-23 driven by competitive remuneration schemes Announced contract prices need to be verified as project delivery schedules and final costs may differ

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Renewables account for 70% of global capacity expansion

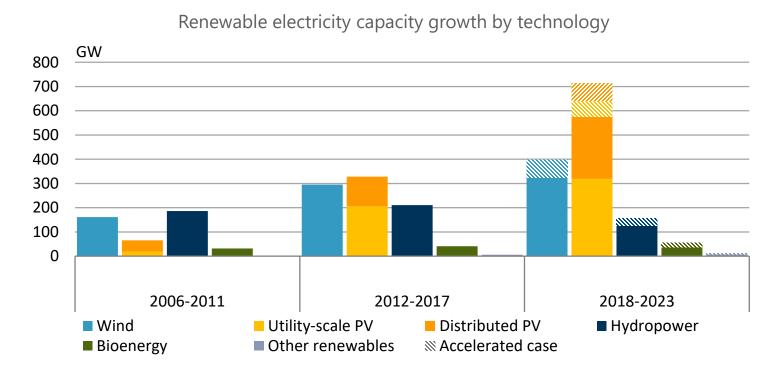




In the accelerated case, renewable capacity could expand by 25% more reaching 1.3 TW, if governments address challenges concerning policy uncertainty, grid integration and affordable financing

Solar PV expansion in electricity larger than all renewables combined

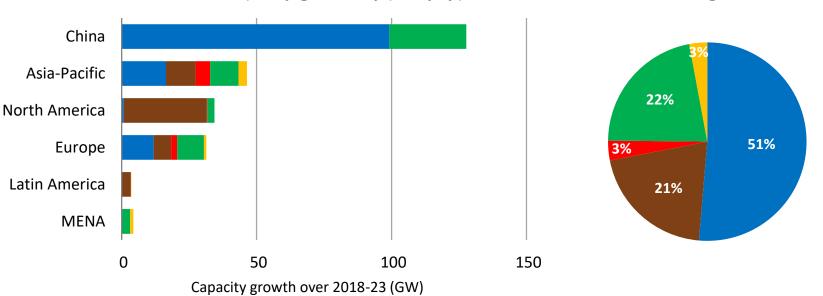




Distributed generation capacity growth makes the difference in solar PV's leadership Cumulative PV capacity could reach 1.1 TW and wind over 0.9 TW by 2023 under the accelerated case

Policies for remuneration to play a key role for distributed generation





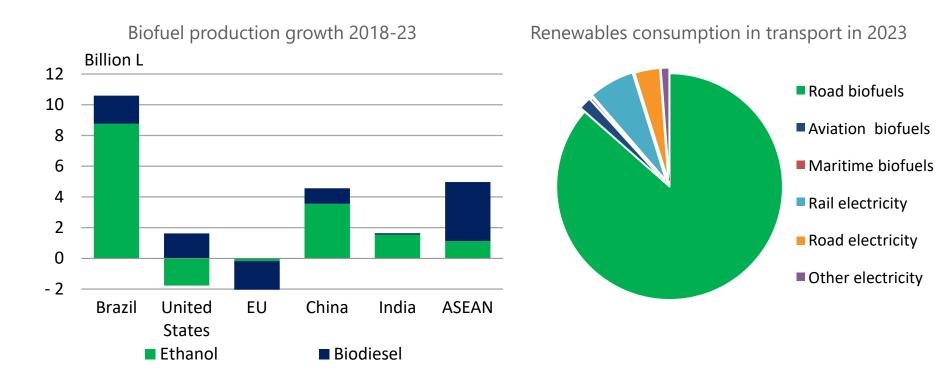
Distributed PV capacity growth by policy type for remuneration of excess generation

All generation with fixed tariff
Retail tariff
Wholesale price
Value-based tariff
No remuneration

Utilities revenue losses due to self-consumption to almost quadruple (USD 12 bln) by 2023 but accounting for less than 0.3% of total retail bill collection revenues

Asia and Latin America dominate biofuel production growth



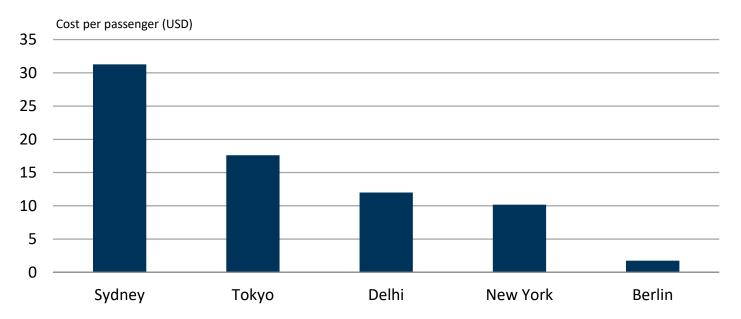


Biofuels production grows by 16%; EVs electricity consumption triples, with renewables providing 30% of demand from electrified transport by 2023

Biofuels open new avenues for more sustainable aviation



Cost premium of commercial aviation biofuels (15% blend) per passenger from London

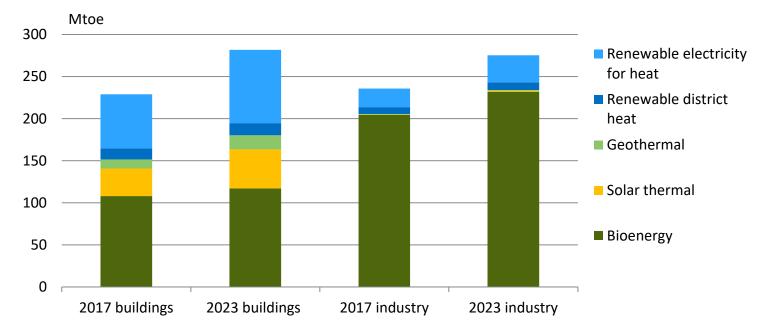


Policies remain key to bridge the cost gap between aviation biofuels and fossil jet fuels The most efficient aircraft could reduce fuel costs by around 15%

Bioenergy to continue dominating renewable heat consumption

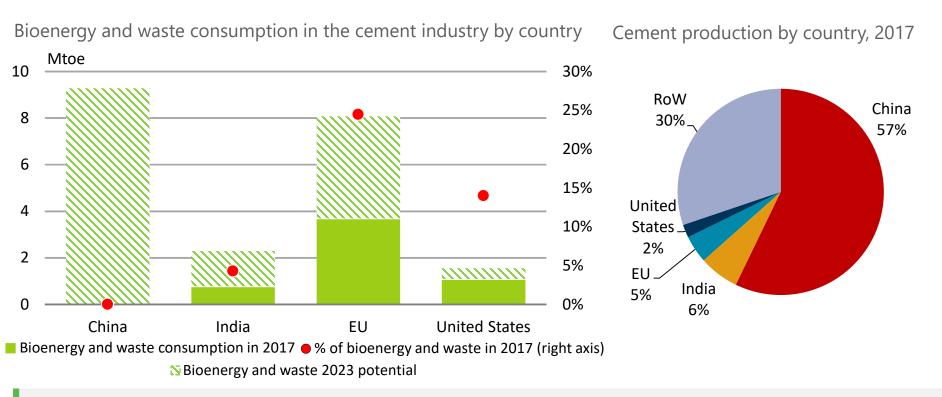


Renewable heat consumption by source in buildings and industry



Bioenergy is particularly prevalent in industry, whereas in buildings growth in solar heat and renewable electricity is pushing bioenergy from the top spot.

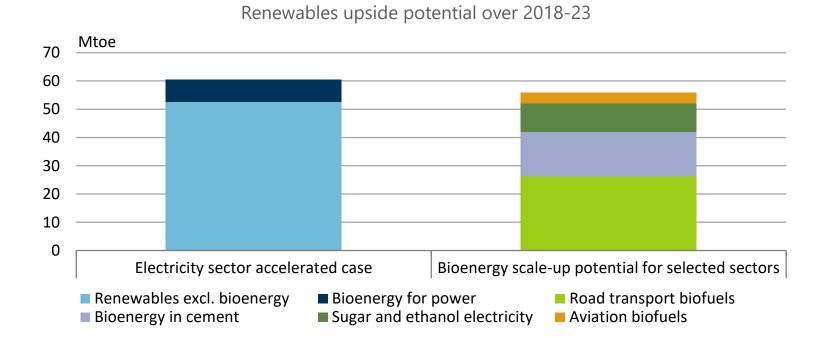
Waste: a key resource for "greener" cement production 庙



The share of bioenergy and waste in the cement industry could be doubled if the robust waste management frameworks present in Europe were replicated in large producing countries

Accelerated deployment is possible with right policies





Policies could accelerate renewable electricity growth by 25%; bioenergy could accelerate consumption across all sectors with an enhanced use of available waste resources

Conclusions



- Even with ongoing cost reductions, government policy remains crucial to attract investment in renewables, ensure appropriate market design and reliable & cost-effective system integration
- Modern bioenergy will continue to lead renewables growth in the next five years and its untapped potential remains huge particularly in China, India, Brazil and the EU
- Further accelerating the use of modern bioenergy hinges on policies & incentives to foster innovation and on rigorous sustainability frameworks
- Greater use of solar, wind, bioenergy & other renewables together with energy efficiency & other clean energy technologies – is needed in all sectors for emissions to peak rapidly then decline
 - Electrification of end-use sectors
 - Better alignment of energy efficiency and renewable energy policies
 - Enhanced direct renewable heat uses
 - Stronger renewables penetration in industry, including through hydrogen-based fuels & feedstocks

Thank you



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